ENTERGY NEW ORLEANS, LLC
ELECTRIC SERVICE

Effective: July 31, 2019 (implemented April 2020 Billing)
Filed: March 20, 2020
Supersedes: RPCEA-2 and RPCEA-A Effective 12/1/17

RIDER SCHEDULE RPCEA-3

Schedule Consists of: One Page plus Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I.   GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

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II.   AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

III.   APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

IV.   ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

V. TRUE-UP

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

ENTERGY NEW ORLEANS, LLC
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
RIDER SCHEDULE RPCEA

ADJUSTMENT FACTORS

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of _____ through _____. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the _____ billing month.

		Applicable Monthly Adjustment Factors Billing Months		
Rate Class	**Rate Schedule**	**Month 20XX**	**Month 20XX**	**Month 20XX**
Residential	RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Small Electric	SE, TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Municipal Building	MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Electric	LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Electric-High Load Factor	LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Master Metered Non-Residential	MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
High Voltage	HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Large Interruptible Service	LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh

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SMS is excluded from RPCEA