

ENTERGY NEW ORLEANS, LLC

ELECTRIC SERVICE

RIDER SCHEDULE PPCR

Effective: July 31, 2019 (implemented April 2020
Billing)

Filed: March 20, 2020

Supersedes: PPACCR Effective 12/1/17

Schedule Consists of: Two Pages plus
Attachments A and B
and Schedule A**PURCHASED POWER
COST RECOVERY RIDER****I. GENERAL**

The purpose of the Purchased Power Cost Recovery Rider ("Rider Schedule PPCR") or ("PPCR Rider") is to provide contemporaneous cost recovery by Entergy New Orleans, LLC ("ENO" or "Company") of the capacity costs associated with the Purchase Power Agreements ("PPA") or Long-Term Service Agreements ("LTSA") authorized by the Council of the City of New Orleans ("CNO") listed in Paragraph 4 below. The fuel and variable costs associated with the PPAs shall be recovered through Rider Schedule FAC.

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T**II. AVAILABILITY**

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

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III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers that are served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the CNO.

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IV. PPAs AND LTSAs AND SCHEDULE A

For the existing PPAs and LTSAs listed in this paragraph below, only the difference between the actual associated expenses and the estimated associated expenses included in Schedule A to this rider shall be recovered through the PPCR Rider as authorized by the CNO in Docket No. UD-18-07. The PPAs are as follows: Grand Gulf Unit Power Sales Agreement between System Energy Resources, Inc. and New Orleans Public Service, Inc. *et al.*, the PPAs (sourced from Entergy Louisiana, LLC's unregulated 30% share of the River Bend unit and Entergy Arkansas, LLC's wholesale baseload capacity) approved in CNO Resolution R-03-272 dated May 15, 2003, the Ninemile 6 PPA approved in CNO Resolution R-12-29, dated February 2, 2012, and the Algiers Transaction PPA approved by the CNO in Resolution R-15-194, dated May 14, 2015. The LTSAs are associated with the following units: Union Station Power Block 1, Ninemile 6, Perryville Station, and Acadia Station.

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V. RIDER RATE

- A. The Rider PPCR Rate shall be determined as set forth in Attachment A and Attachment B to this Rider PPCR. T
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The Rider PPCR Rate will include an over / under recovery computation. This computation will be made in accordance with Attachment B. The over / under recovery computations will include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month. T
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- B. The Rider PPCR Rate shall include the actual monthly revenue requirement calculated as the difference between the approved monthly Schedule A amounts for the PPAs and LTSAs described above and the actual amounts for the operations month. T
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- C. The Rider PPCR Revenue Requirement will be allocated to the Rate Classes based on the Production Demand Allocation Factor approved by the Council in Docket No. UD-18-07. The Rider PPCR Rates will be calculated for each Rate Class by dividing the Rate Class Rider PPCR Revenue Requirement by the estimated Rate Class Base Rate Revenue for the applicable billing month. T

VI. CORRECTION OF ERRORS IN PRIOR PERIODS

The Company is obligated to correct filing errors in prior period Rider PPCR Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings shall be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the CNO. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section V above. T

VII. TERM

Upon termination of the entire Rider PPCR, the Rider PPCR true-up balance at the date of termination will be included in Attachment A, Page 2, Line 7 of the then-effective Rider Schedule FAC as a Prior Period Adjustment to the Cumulative (Over)/Under Collection Account. T
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**ENTERGY NEW ORLEANS LLC
 PPCR RIDER RATE FORMULA
 PPCR RIDER RATE ADJUSTMENTS
 MONTH XXX 20XX**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

* Excluded Schedules: AFC, BRAR, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPS, R-3, R-8, RPCEA, SMS, SSCO and SSCR

Attachment A
 Page 1 of 1

**Entergy New Orleans LLC
 Rider PPCR
 PPCR Rider Rate Formula
 Rate Adjustments - MONTH XXX 20XX**

Ln No.	Rate Class (1)	Rider PPCR Rates (2)
1	Residential	
2	Small Electric	
3	Municipal Buildings	
4	Large Electric	
5	Large Electric High Load Factor	
6	Master Metered Non Residential	
7	High Voltage	
8	Large Interruptible	
9	Lighting	

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this Rider PPCR.
- (2) See Attachment B, Page 1, Col E

**Entergy New Orleans LLC
Rider PCR
Rider PCR Revenue Requirement Formula
Rate Adjustments - MONTH XXX 20XX**

Ln No.	<u>Col A</u>	<u>Col B</u>	<u>Col C</u>	<u>Col D</u>	<u>Col E</u>
	Rate Class (1)	Rider PCR Revenue Requirement (PPCRRR)		Applicable Base Rate Revenue (\$) (4)	Rider PCR Rates (5)
		Class Allocation (%) (2)	PPCRRR (\$) (3)		
1	Residential				
2	Small Electric				
3	Municipal Buildings				
4	Large Electric				
5	Large Electric High Load Factor				
6	Master Metered Non Residential				
7	High Voltage				
8	Large Interruptible				
9	Lighting				
10	Total ENO				

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this Rider PCR.
- (2) The PCR Revenue Requirement (PPCRRR) shall be allocated to the retail rate classes based on the Production Demand Allocation Factor (PDAF) determined in the 2018 Combined Rate Case, Council Docket No. UD-18-07.
- (3) Attachment B, Page 2, Line3. The class amount is the Class Allocation % in Col B times the PPCRRR.
- (4) The billing determinants shall be the estimated monthly ENO Base Rate Revenue for the applicable billing month.
- (5) Class Total Rider PCR Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

ENTERGY NEW ORLEANS, LLC.
PURCHASED POWER COST RECOVERY RIDER

Data Based on Operations Month of XXX 20XX
Applied to Bill in the Month of XXX 20XX

LINE NO	DESCRIPTION	REFERENCE	-
SECTION 1			
PURCHASED POWER COST RECOVERY REVENUE REQUIREMENT			
1	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	\$0.00
2	Recoverable Cumulative (Over) / Under for Operations Month	Attachment B: P2 L11	<u>\$0.00</u>
3	Total Operations Month Rider Schedule PPCR Revenue Requirement	L1 + L2	<u><u>\$0.00</u></u>
SECTION 2			
CUMULATIVE (OVER) / UNDER COLLECTION			
4	Cumulative (Over) / Under Collection from Previous Month	Attachment B: P2 L10 of Previous Month Filing	<u>\$0.00</u>
5	Difference between Actual PPA and LTSA Costs for Operations Month and Schedule A Estimated PPA and LTSA Costs for Corresponding Month Recoverable in Rider Schedule PPCR	WP1	<u>\$0.00</u>
6	PPCACR Rider Revenue for Operations Month	WP2	<u>\$0.00</u>
7	Prior Period Adjustment		<u>\$0.00</u>
8	Other Council-approved Adjustments		<u>\$0.00</u>
9	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4 + L5- L6 +L7 + L8)) / 2) * ((Prime Rate) / 12) (See Note)	<u>\$0.00</u>
10	Cumulative (Over) / Under for Operations Month	L4 + L5- L6 +L7 + L8+9	<u>\$0.00</u>
11	Recoverable Cumulative (Over) / Under for Operations Month	L10/12	\$0.00

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was x.x%

Entergy New Orleans, LLC
SCHEDULE A CAPACITY AND LTSA COSTS IN BASE RATES

		EAI					LTSA Costs-			
	Grand Gulf -	Resource	Riverbend	Ninemile 6	Algiers SOS	LTSA	LTSA Costs -	Perryville	Acadia	
	ENO Legacy	PPA - ENO	PPA - ENO	PPA - ENO	PPA, incl	Costs -	Ninemile 6	1 (Algiers	(Algiers	Total
		Legacy	Legacy	Legacy	NM6 costs	Union		SOS PPA)	SOS PPA)	
January	7,517,000	2,516,334	2,785,829	1,272,590	1,354,824	579,068	204,136	2,869	8,123	16,240,773
February	7,429,000	2,455,146	2,598,673	1,275,148	1,357,236	579,068	204,136	2,869	8,123	15,909,399
March	6,138,000	2,462,565	2,657,430	1,293,089	1,431,076	579,068	204,136	2,869	8,123	14,776,357
April	7,448,000	2,579,273	2,406,325	1,272,332	1,455,895	579,068	204,136	2,869	8,123	15,956,021
May	7,092,000	2,526,714	2,660,679	1,273,529	1,383,237	579,068	204,136	2,869	8,123	15,730,355
June	6,939,000	2,531,900	2,814,562	1,286,514	1,408,877	579,068	204,136	2,869	8,123	15,775,049
July	7,324,000	2,554,493	2,849,362	1,283,720	1,389,818	579,068	204,136	2,869	8,123	16,195,589
August	8,236,000	2,498,929	2,671,263	1,274,092	1,376,876	579,068	204,136	2,869	8,123	16,851,357
September	8,368,000	2,443,304	2,689,011	1,282,166	1,400,291	579,068	204,136	2,869	8,123	16,976,968
October	7,849,000	2,596,425	2,861,409	1,269,743	1,469,527	579,068	204,136	2,869	8,123	16,840,300
November	7,587,000	2,538,207	2,907,379	1,264,637	1,423,302	579,068	204,136	2,869	8,123	16,514,722
December	8,698,000	2,273,392	2,829,543	1,391,685	1,487,661	579,068	204,136	2,869	8,123	17,474,477
	<u>90,625,000</u>	<u>29,976,682</u>	<u>32,731,465</u>	<u>15,439,244</u>	<u>16,938,621</u>	<u>6,948,810</u>	<u>2,449,636</u>	<u>34,433</u>	<u>97,477</u>	<u>195,241,368</u>