

**ENTERGY NEW ORLEANS, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE FAC-8

Effective: July 31, 2019 (implemented April 2020  
Billing)

Filed: March 20, 2020

Supersedes: FAC-7 effective 12/1/17

Schedule Consists of: Two Pages Plus  
Attachment A

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**FUEL ADJUSTMENT CLAUSE**

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**I. GENERAL**

**A. PURPOSE**

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, LLC ("ENOL" or "Company") shall recover its net fuel, purchased energy, and certain capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

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**B. FUEL ADJUSTMENT CLAUSE RATES**

Effective with the first billing cycle for the month of August 2019, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than 1 cent per kWh higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

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**II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING**

On or before the first billing cycle of each month, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

**III. METHODOLOGIES**

**A. FUEL RATE**

The Fuel Rate shall be determined as set forth in Attachment A, Section 1, Page 1 of 3, to this Rider FAC.

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**B. OVER / UNDER RECOVERY**

The Fuel Adjustment Clause Filing should include over / under recovery computations to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment A, Page 2 of 3 to this Rider FAC for ENOL Customers.

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**C. CARRYING CHARGES ON OVER / UNDER RECOVERY** T

The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

**IV. CORRECTION OF ERRORS IN PRIOR PERIODS**

ENOL is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III C above. T

**V. TERM**

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**

Data Based on Operations Month of \_\_\_\_\_  
 Applied to Bill in the Month of \_\_\_\_\_

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1:</b>				
<b>FUEL RATES</b>				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	\$0.00	
1a	Total Company kWh Input for Operations Month	WP4	0 kWh	
1b	Fuel Rate	L1/L1a	\$0.000000 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	0.000000	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.00000 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	0.000000	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		\$0.00000 /kWh
<b>SECTION 2:</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
6	ENOI (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		\$0.000000 /kWh
<b>SECTION 3:</b>				
<b>FUEL ADJUSTMENT CLAUSE RATES</b>				
<b>ENO Fuel Adjustment Clause Rate in Billing Month for:</b>				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		\$0.000000 /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		\$0.000000 /kWh

**ENTERGY NEW ORLEANS,LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**

Data Based on Operations Month of \_\_\_\_\_  
 Applied to Bill in the Month of \_\_\_\_\_

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1:</b>				
<b>FUEL ADJUSTMENT REVENUE</b>				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0.00	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2, Ln 12	\$0.00	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		0.00
<b>SECTION 2:</b>				
<b>CUMULATIVE (OVER) / UNDER COLLECTION</b>				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2, L9 of Previous Month Filing	\$0.00	
5	ENO Fuel & Purchased Power Costs	WP3, Ln 13	\$0.00	
6	Fuel Adjustment Revenue for Operations Month	L3	\$0.00	
7	Prior Period Adjustments		\$0.00	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 - L6+L7)) / 2) * ((Prime Rate) / 12)$ (See Note)	\$0.00	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		\$0.00
<b>SECTION 3:</b>				
<b>(OVER) / UNDER SURCHARGE RATE</b>				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	0 kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		\$0.000000 /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal w as

**ENTERGY NEW ORLEANS, LLC  
 FUEL ADJUSTMENT CLAUSE RATE FORMULA  
 LOSS FACTORS / LOSS MULTIPLIERS**

Data Based on Operations Month of \_\_\_\_\_  
 Applied to Bill in the Month of \_\_\_\_\_

LINE NO	DESCRIPTION	REFERENCE	
<b>SECTION 1</b>			
<b>SALES AND INPUT</b>			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	_____ 0 kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	_____ 0 kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	_____ 0 kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ 0 kWh
<b>SECTION 2</b>			
<b>LOSS FACTORS</b>			
<i>Loss Factors:</i>			
5	Non- Transmission Service Level Voltage Loss Factor	L4 / L1	_____ 0.000000
6	Transmission Service Level Voltage Loss Factor	WP5	_____ 0.000000