

**RESOLUTION
NO. R-25-352**

CITY HALL: June 26, 2025

**BY: COUNCILMEMBERS MORENO, MORRELL, HARRIS, GREEN AND
THOMAS**

**RESOLUTION AND ORDER REGARDING ENTERGY NEW ORLEANS, LLC'S
COMPLIANCE FILING**

DOCKET NO. UD-18-03

WHEREAS, pursuant to the Home Rule Charter of the City of New Orleans, the Council of the City of New Orleans ("Council") is the governmental body with the power of supervision, regulation, and control over public utilities providing service within the City of New Orleans; and

WHEREAS, pursuant to its powers of supervision, regulation and control over public utilities, the Council is responsible for fixing and changing rates and charges of public utilities and making all necessary rules and regulations to govern applications for the fixing and changing of rates and charges of public utilities; and

WHEREAS, Entergy New Orleans, LLC ("ENO") is a public utility providing electric service to all of New Orleans; and

Background

WHEREAS, on March 28, 2019, the Council adopted Resolution No. R-19-111, establishing the Community Solar Rules, and subsequently amended and/or clarified those Rules in Resolution Nos. R-19-390, R-22-76, R-23-130, R-23-507, R-24-137, R-24-310, and R-24-571; and

WHEREAS, in R-24-571, adopted by the Council on October 10, 2024, the Council ordered certain changes to ENO's Form CSG 4 and the Community Solar Rules and directed ENO to submit a revised form and rules to CURO and the Advisors no later than November 1, 2024 to ensure compliance with the Council's directives; and

WHEREAS, on November 1, 2024, ENO submitted its compliance filing with proposed language for the revised Form CSG-4 and Community Solar Rules reflected in redline and supplemented that filing on January 16, 2025. In response to feedback from the Council's Advisors and CURO on their submissions, ENO submitted a further revised version of CSG-4 on March 6, 2025, a copy of which is attached as Appendix A; and

WHEREAS, on April 2, 2025, Together New Orleans ("TNO") submitted further comments on the New Orleans community solar program,¹ and, on April 24, 2025, in Resolution No. R-25-255, the Council set a comment deadline of May 27, 2025 to afford parties an opportunity to address the issues outlined in TNO's April 2, 2025 filing; and

WHEREAS, TNO's proposed changes sought (1) to reduce insurance requirements for Subscriber Organizations from \$3 million to \$1 million;² (2) to make changes to both section 4.5 of CSG-4 and Section VII.D.9 of the Community Solar Rules to comply with R-24-571, to impose a deposit requirement upon ENO, to substantially lengthen the time period Subscriber Organizations have before the deposit requirement applies, and to require Council approval of each deposit requirement and deposit forfeiture;³ (3) to eliminate the proposed application queue waitlist and remove the capacity cap from the application queue;⁴ (4) to require ENO to update its

¹ Together New Orleans, Comments, submitted April 2, 2025, Docket No.UD-18-03 ("TNO April Comments").

² TNO April Comments at 2.

³ TNO April Comments at 2-4.

⁴ TNO April Comments at 4-5.

website's flowchart to show that interconnection agreements can be signed after the system impact study;⁵ (5) to keep ENO on track to implement a plan for consolidated billing by July 1, 2025;⁶ and (6) to waive deposit invoices being sent under the current version of the Community Solar Rules that will not be applicable under the new version of the Community Solar Rules;⁷ and

WHEREAS, ENO⁸ and a total of eleven Intervenors⁹ filed comments pursuant to Resolution No. R-25-255. The Intervenors supported TNO's proposed changes;¹⁰ and

WHEREAS, ENO requested the Council reject the changes proposed by TNO to the deposit, insurance, and application queue provisions previously ordered by the Council and request Council to approve the pending January 16, 2025 redlined documents submitted in compliance with the Council's direction and Form CSG-4 submitted March 6, 2025; and

WHEREAS, on June 10, 2025, ENO submitted a proposal for consolidated billing; and

⁵ TNO April Comments at 5-6.

⁶ TNO April Comments at 6.

⁷ TNO April Comments at 7.

⁸ Entergy New Orleans, *Entergy New Orleans, LLC's Comments Regarding Together New Orleans' Comments Dated April 2, 2025*, May 27, 2025, Docket No. UD-18-03 ("ENO Comments").

⁹ The Intervenors that submitted comments are Carpe Diem Developers, LLC, Algiers Solar, LLC, Green Coast Enterprises, 127 Energy, LLC, NOLA Solar Holding Company LLC with SunConnect Corporation, the Gulf States Renewable Energy Industries Association, Finance New Orleans, South Coast Solar, the Alliance for Affordable Energy, Working Power LLC, and the New Orleans Office of Resilience & Sustainability.

¹⁰ The Council notes that in addition to commenting on TNO's proposals, Intervenors proposed more new changes to CSG-4 and the Community Solar Rules. Such proposals will not be considered at this time because they are beyond the scope of this phase of the proceeding which is only considering whether ENO's proposed redlines to CSG-4 and the Community Solar Rules are in compliance with the Council's prior directives and comment on TNO's proposal. In addition, parties have had no opportunity to respond to such new proposals. Should parties wish to pursue such new proposals, they may file a motion to change the Community Solar Rules and CSG-4. However, the continuous addition of new proposals to change the rules by the Intervenors in this docket has prevented the rules from being finalized to date, which, as at least one Intervenor has noted, causes potential investors/financiers to view the market as unstable.

Proposed Redlines of Form CSG 4

WHEREAS, although some of ENO’s proposed changes to CSG-4 were not directly ordered in prior Resolutions, the Council finds that those changes either offer helpful clarification or have no substantive impact; and

WHEREAS, the March 6, 2025 version of CSG-4 does not fully reflect the Council’s directive in R-24-571 and that the following sentence should be added to the end of Section 4.5 of CSG-4: “The deposit timelines shall be tolled in accordance with the Community Solar Rules.”; and

WHEREAS, the Council finds that otherwise, ENO’s March 6, 2025 version of CSG-4 is in compliance with the Council’s directives; and

WHEREAS, with respect to TNO’s proposed changes to CSG-4, the Council declines to further extend the deadlines for CSG Facilities to commence operations. The Council notes that in Resolution R-24-571 it ordered that deadlines for a Subscriber Organization to act shall be tolled during periods in which the Subscriber Organization is not in control, such as during study timelines, interconnection upgrade construction, or waiting periods.¹¹ That requirement should be sufficient to protect Subscriber Organizations from losing deposits and their place into the queue due to delays over which Subscriber Organizations have no control; and

WHEREAS, the Council finds that TNO’s proposal to make each deposit requirement and forfeiture individually subject to the Council’s approval will place an unreasonable administrative burden upon the Council and its CURO. The Council has already made a determination regarding what the appropriate deposit deadlines and amounts are, revisiting that determination for each

¹¹ Resolution No. R-24-571 at 10.

application is unwarranted and unduly burdensome on the Council. Should a Subscriber Organization feel that circumstances exist that justify exempting it from the deposit requirements and timelines that all other Subscriber Organizations are subject to, it may petition the Council for a waiver of the applicable Rule; and

WHEREAS, the Council declines to adopt TNO's proposed language imposing a deposit requirement on ENO. Should a Subscriber Organization believe that ENO has violated the Community Solar Rules, it may bring a complaint to CURO in accordance with Section XIV of the Community Solar Rules, and should a Subscriber Organization believe that ENO has breached an agreement, it may bring a complaint in the appropriate court of law. CSG-4 contains a Force Majeure clause governing when delays or failures to perform may be excused, and courts of law are experienced in applying such clauses; and

Proposed Redlines of the Community Solar Rules

WHEREAS, ENO's proposed language regarding the creation of an Application Queue, a Construction Queue, and a waitlist is generally in compliance with the Council's directives, however, certain clarifications to that language are needed in order to improve understanding of how the waitlist and queues are to be administered: and

WHEREAS, the Council currently has no intention of removing the Program Capacity Limit or the CSG Facility Category Limit until such time as the Council has sufficient operational data from the Community Solar Program to assess the impact of the program on both the reliability of the distribution system and customer rates. Whether the impacts on the system and on rates are positive or negative, further changes to the program may be warranted before the program is expanded; and

WHEREAS, the Council clarifies that its intent is that the Community Solar Program Capacity Limit and CSG Facility Category Limit apply to both the Application Queue and the Construction Queue. The Council is aware that these limits have been reached and further applications beyond those limits should not be accepted into the Application Queue unless a pending project in either queue ceases to proceed and is removed from the relevant queue. Admission to the Application Queue triggers the performance of certain interconnection studies and the negotiation of an interconnection agreement between the Utility and the Subscriber Organization. Requiring that such studies be performed potentially years before space in the Construction Queue may become available runs the risk of such studies becoming outdated and needing to be performed again, and consumes resources of the Subscriber Organizations and Utility for projects that may have a low likelihood of being built, slowing the queues for all parties; and

WHEREAS, while ENO may not accept applications into the Application Queue once the Community Solar Program Capacity Limit or CSG Facility Category Limit has been reached, ENO should continue to accept complete applications into the Waitlist. Knowing their place in the Waitlist and the length of the Waitlist will allow Subscriber Organizations to gauge the likelihood of their proposed project being accepted into the Application Queue. Additionally, maintaining the Waitlist will allow ENO to more quickly fill any capacity that becomes available under the Community Solar Program Capacity Limit or CSG Facility Category Limit; and

WHEREAS, to ensure that this intent is properly reflected in the Community Solar Rules and to reduce confusion regarding that issue, the Council finds that several changes should be made to ENO's proposed language; and

WHEREAS, the Council finds that Section V.A.(2) should be clarified by making the following changes to that section as follows:

(2) ~~Prior to accepting~~ The Utility shall not accept CSG Facility applications beyond the Community Solar Program Capacity Limits or the CSG Facility Category Limits into the Application Queue, the Utility shall seek and obtain Council approval.

WHEREAS, the Council finds that ENO's proposed language for Section V.A.(3) should be changed as follows:

(3) ~~If the Council instructs the Utility to continue accepting CSG Facility applications beyond either the Program Capacity Limits or the Category Limits, those applications shall be placed on a Waitlist behind the Application Queue. Once the Application Queue has reached the Community Solar Program Capacity Limit or the CSG Facility Category Limit, any further completed applications received by the Utility shall be put on the Waitlist. The Waitlist shall be administered as follows:~~

WHEREAS, the Council finds that ENO's proposed language for Section VII.D(7) should be changed as follows:

(7) The Utility shall assign a unique identification number to each complete application and the application shall be deemed accepted into either the Application Queue or the Waitlist, as appropriate, as of the date the identification number is assigned.

WHEREAS, the Council finds that ENO's proposed language for the Community Solar Rules regarding the administration of the Waitlist is generally in compliance with the Council's directives, but creates ambiguity as to whether or not a Subscriber Organization that declines to reduce the size of their project to match an available slot in the Application Queue keeps their position in the Waitlist. In order to remove that ambiguity, the Council finds that ENO's proposed language for Section V.A(3)(c)(iii) should be modified as follows:

(iii) The Utility shall work sequentially through the Waitlist in this manner until a project is identified to fill the available slot in the Application Queue. If a project chooses not to reduce its capacity to conform to the available slot, the project shall retain its position in the Waitlist, and the Utility will offer the available slot to the next project in the Waitlist.

WHEREAS, the Council finds that ENO's proposed language did not include language necessary to conform Section VII.C(2)(c) to the Council's directive in Resolution No. R-24-571.

That section should be amended as follows:

(c) Proof of site control. The Utility shall accept as proof of control: evidence of property ownership; an executed lease agreement; ~~or a signed option to purchase a lease; or an email from the property owner expressing interest in the project.~~

WHEREAS, the Council also finds that for the convenience of the parties and the public, the Council's directives in Resolution No. R-24-137 regarding acceptable proof of Low-Income status should be incorporated into the rules, resulting in the following change to section X.C.:

~~C. The Council will provide guidelines for acceptable methods for Subscriber Organizations to verify Low Income Customer status of Subscribers within 90 days from the effective date of these Rules. A Subscriber Organization shall accept as proof of income to verify Low-Income Customer status (1) a W-2 form or tax return for the previous calendar year demonstrating income at or below 60% of median family income for the New Orleans-Metairie area according to the most recent guidelines available through the United States Department of Housing and Urban Development, or at or below 60% of the estimated median income for the state according to the most recent guidelines available through the Louisiana Housing Corporation, or (2) evidence of enrollment in any federal, state, or local assistance program that limits participation to households whose income is at or below sixty percent (60%) of the Area Median Income for the New Orleans-Metairie area.~~

WHEREAS, the Council finds that ENO's redline did not incorporate the language of Resolution No. R-24-571 regarding tolling of Subscriber Organization deadlines and finds that the following language should be added at the end of Section VII.D(9):

(e) Deposit deadlines shall be tolled during periods in which the Subscriber Organization is not in control, such as during study timelines, interconnection upgrade construction, or waiting periods.

WHEREAS, any of ENO's proposed language for the Community Solar Rules not expressly discussed herein is found to be in compliance with the Council's directives; and

WHEREAS, the Council finds that TNO has not provided sufficient evidence that its proposed change to the insurance requirements is reasonable. While TNO argues that a \$3 million insurance requirement is too large given the value of the projects, as ENO notes, the Council’s requirement in the Community Solar Rules is that Subscriber Organizations must maintain proof of liability insurance “in an amount reasonably adequate to protect the public and the Utility against damages caused by the operation of each CSG Facility.”¹² The value of the CSG Facility is not a factor in setting the amount of insurance required, and TNO provides no evidence that the \$1 million insurance limit it proposes is reasonably adequate to protect the public and the Utility against damages caused by the operation of each CSG Facility. Therefore, the Council finds no reason to change the existing requirement; and

WHEREAS, the Council finds TNO’s request that deposit invoices being sent under the existing Community Solar Rules be waived with the adoption of the revised Community Solar Rules which change the deposit requirements is reasonable and ENO does not oppose the proposal;¹³ and

WHEREAS, in response to TNO’s proposal that ENO update the flow chart on its website showing the timing of the interconnection process, ENO noted that it “can be done once the Council approves ENO’s pending redlines.”¹⁴ The Council finds that it would be reasonable for ENO to do so; and

WHEREAS, TNO proposed that the Council hold ENO accountable for its failure to submit a plan for consolidated billing no later than September 30, 2024 that could be implemented

¹² ENO Comments at 3, quoting Community Solar Rules at Section VI.B.1.

¹³ ENO Comments at 2, fn 1.

¹⁴ ENO Comments at 2, fn 1

by July 1, 2025. ENO has now submitted a proposal for consolidated billing for the Council's consideration, which requires further procedural steps to address; and

WHEREAS, attached to this Resolution as Appendix A is a redline of form CSG-4 showing ENO's proposed compliance language as modified by the Council; and

WHEREAS, attached as Appendix B is a clean copy of the updated form CSG-4; and

WHEREAS, attached to this Resolution as Appendix C is a redline of the Community Solar Rules showing ENO's proposed compliance language as modified by the Council; and

WHEREAS, attached as Appendix D is a clean copy of the updated Community Solar Rules; **NOW THEREFORE:**

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS THAT:

1. ENO's proposed language for Form CSG 4, as modified by the Council and attached as Appendix B to this Resolution, is approved.
2. The updated Community Solar Rules, as found in Appendix D to this Resolution, are in compliance with the Council's prior directives and are adopted.
3. TNO's proposal to change the insurance requirements in the Community Solar Rules is denied.
4. ENO is directed to update the flow chart on its website to properly reflect the timing of the interconnection process.
5. ENO is directed to withdraw any requests for deposits issued under the previously effective Community Solar Rules, and to only seek deposits in accordance with the revised Community Solar Rules.

6. The following procedural schedule is adopted to consider ENO's June 10 proposal regarding consolidated billing. With respect to pleadings filed pursuant to this procedural schedule, the Council will consider only comments related to consolidated billing. Any other proposals for changes to the Community Solar Rules must be filed as a separate motion and will not be considered if included in pleadings filed under the procedural schedule below.

- a. A period of discovery is established herein, and it shall extend from the date of the adoption of this procedural schedule through August 29, 2025.
- b. ENO shall convene a technical conference with the Intervenors, the Advisors, and CURO between July 14, 2025 and August 1, 2025 to discuss ENO's consolidated billing proposal.
- c. Intervenor comments on ENO's consolidated billing proposal shall be filed not later than September 5, 2025.
- d. Reply comments shall be filed not later than September 26, 2025.
- e. The Advisors shall file an Advisors Report on ENO's consolidated billing proposal not later than October 24, 2025.

THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:

YEAS: Giarrusso, Green, Harris, Moreno, Morrell, Thomas - 6
NAYS: 0
ABSENT: King - 1
AND THE RESOLUTION WAS ADOPTED.

THE FOREGOING IS CERTIFIED
TO BE A TRUE AND CORRECT COPY

Aisha Collier

ASSISTANT CLERK OF COUNCIL

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APPENDIX D

COMMUNITY SOLAR RULES

COMMUNITY SOLAR RULES
For the
Council of the City of New Orleans

I. OVERVIEW

The purpose of the Community Solar Rules ("Rules") is to establish the City Council of New Orleans' rules, policies, and procedures for Community Solar Generating ("CSG") Facilities and the associated electric utility customer subscriptions in Orleans Parish, including: eligibility for participating in Community Solar Generating Facilities; developer, facility, and customer limits with respect to community solar; establishment of a bill crediting mechanism for participants; customer protection provisions; general interconnection requirements; safety and performance requirements; and contractual and reporting requirements. Further, these rules are intended to establish a clear and streamlined path to the development of Community Solar development in the City of New Orleans. The Council recognizes that these rules do not provide the only path to distributed generation development in the City of New Orleans. To the extent that the Utility or any other party has a proposed project or proposal that does not adhere to the requirements of these Rules, it may submit a proposal to the Council for review and approval. These Rules shall be cited as the "New Orleans Community Solar Rules." The Council may waive a provision of these Rules upon a showing of good cause.

II. DEFINITIONS

As used in these rules; the following words and phrases shall have the following meaning, unless the context clearly indicates otherwise:

"Agent" means a person who conducts business, including marketing or sales activities, or both, on behalf of a CSG Facility Subscriber Organization and includes an employee, a representative, an independent contractor, a subcontractor, a vendor and a representative not directly under contract with the Subscriber Organization that conducts business, including marketing or sales activities, on behalf of the Subscriber Organization.

"Application Queue" refers to the sequential list of CSG Facility projects for which a completed application has been accepted by the Utility.

"Baseline Annual Usage" refers to a Subscriber's accumulated electricity use in kilowatt-hours ("kWh") for the previous 12-month period at the time the subscription is entered into, as measured at the Utility's meter, net of any distributed generation provided by the Subscriber to the utility system at that meter. For a Subscriber that does not have a record of 12 months of electricity use at the time of the Subscriber's most recent Subscription, an estimate of the Subscriber's accumulated 12 months of electricity use in kWh, determined in a manner the Council approves.

"Consent" means an agreement with an action communicated by the following: a written document with Customer signature; or an electronic document with electronic signature.

"Construction Queue" refers to the sequential list of CSG Facility projects with a signed interconnection agreement.

“Contract Summary” means a summary of the material terms and conditions of a Community Solar Generating Facility Subscriber contract on a form provided by the Council.

“Council” refers to the Council of the City of New Orleans.

“Community Solar Generating Facility” or **“CSG Facility”** means a solar energy facility that:

- (i) converts solar energy to electricity;
- (ii) is owned by the Utility or any other for-profit or nonprofit entity or organization;
- (iii) has a generating capacity/nameplate rating that does not exceed five megawatts (“MW”) as measured by the alternating current rating of the system's inverter;
- (iv) can provide power to or is connected to the Utility's distribution system;
- (v) is located in the Utility's electric service territory;
- (vi) is individually metered;
- (vii) has at least three Subscribers;
- (viii) sells the Output from the facility to the Utility and which the purchase of the Output from the facility shall take the form of a credit against the Subscriber's electric bill; and
- (ix) the beneficial use and renewable attributes of the Output of the facility belongs to the Subscribers.

“Community Solar Program” means a program that encompasses the facilities, entities, functions and requirements implemented by these Rules.

“Customer” means a retail electric customer account holder of the Utility.

“CURO” means Council Utilities Regulatory Office.

“Low-Income Customer” means a Customer whose gross annual household income is at or below 60 percent of Area Median Income for the year of subscription or who is certified as eligible for any federal, state, or local assistance program that limits participation to households whose income is at or below 60 percent of Area Median Income.

“Low-Income Subscriber” means a Subscriber who is a Low-Income Customer.

“NEM Rules” means the New Orleans Net Energy Metering Rules adopted by Council Resolution No. R-07-132.

“Output” means the energy and power produced by a CSG Facility.

“Person” refers to any individual, firm, partnership, corporation, company, association, cooperative association, joint stock association, joint venture, governmental entity, or other legal entity.

“Personally Identifiable Information” means information that can be used to distinguish or trace an individual's identity, either alone or when combined with other personal or identifying information that is linked or capable of being linked to a specific individual.

“Renewable Energy Credit” or **“REC”** means a contractual right to the full set of non-energy attributes, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from a renewable energy resource. One REC results from one MWh of electric energy generated from a renewable energy resource.

“Rules” means the Community Solar Rules established herein or as modified by subsequent action.

“Security Deposit” means any payment of money given to a Subscriber Organization by a Subscriber in order to protect the Subscriber Organization against nonpayment of future subscription fees, but does not include escrowed prepaid subscription fees.

“Service Connection” is the location on the CSG Facility's premises/facilities at which a point of delivery of power between the Utility and the CSG Facility is established.

“Subscriber” means a Customer of the Utility that holds a Subscription to one or more CSG Facilities and has identified one or more individual meters or accounts related to electric service to which the Subscription(s) shall be attributed.

“Subscriber Organization” means a person or legal entity that owns and operates a CSG Facility, or operates a CSG Facility that is built and owned by a third party under contract with such Subscriber Organization. A Subscriber Organization may also be a Subscriber to the facility, subject to the Limitations on Subscriptions set forth herein.

“Subscription” refers to that portion or proportionate interest of Output of a CSG Facility that is allocated to a Subscriber, including the RECs associated with or attributable to the CSG Facility.

“Unsubscribed Energy” refers to any energy Output of a CSG Facility in kWh that is not allocated to a Subscriber.

“Utility” refers to the utility providing electric service to customers in the City of New Orleans and regulated by the Council.

“Waitlist” refers to the sequential list of CSG Facility projects that have submitted a completed application, but which cannot be placed in the Application Queue because either the Program Capacity Limits or the Category Limits have been exceeded.

III. CUSTOMER ELIGIBILITY

A. Customer Eligibility

- (1) All customer rate classes are eligible to subscribe to a CSG Facility.
- (2) A Customer may subscribe to a CSG Facility in the Utility's service territory, provided that the Customer has an account for electric service with the Utility.
- (3) A Customer may subscribe to CSG Facility regardless of the Customer's participation in other Utility-sponsored renewable programs, such as NEM, provided that the Customer's participation does not violate, individually or collectively, the eligibility limits of all applicable programs and these Rules.

B. Limitations on Subscriptions

- (1) A Customer may not hold Subscriptions representing a total amount of energy in the Community Solar Program that exceeds 100 percent of the value of the Subscriber's Baseline Annual Usage.
- (2) A Customer may purchase multiple Subscriptions from one or more CSG Facilities provided that the total of the Subscriptions does not exceed the requirements in III.B.(1) of the Rules.
- (3) No Customer may own more than a 40 percent interest in the beneficial use of the electricity generated by a CSG Facility, including without limitation, the renewable energy and RECs associated with or attributable to the CSG Facility.

IV. COMMUNITY SOLAR GENERATING FACILITY ELIGIBILITY

A. CSG Facility Eligibility

- (1) A CSG Facility can be owned by the Utility or any other for-profit or nonprofit entity or organization.
- (2) A Subscriber Organization that has registered with the Council, through CURO, that wishes to construct and operate a CSG Facility as part of the Community Solar Program shall submit an application to the Utility in accordance with the CSG Facility project application procedure established by the Utility as part of these Rules.
- (3) A Subscriber Organization shall be responsible for the operation and maintenance of the CSG Facility, the associated Subscription management, and any required reporting to the Utility.
- (4) A CSG Facility must be located in the Utility's service territory, must be individually metered, and must be connected to the Utility's distribution system.
- (5) A CSG Facility may be either new construction that commenced operation after the date of Council adoption of these Rules or a solar generating system that commenced operation prior to Council adoption of these Rules.
- (6) The Subscriber Organization for the CSG Facility must enter into a Contract with the Utility to sell the Output from the facility to the Utility. The purchase of the Output from the CSG Facility shall take the form of a credit against the Subscriber's electric bill.
- (7) The Council may establish additional conditions limiting the number of CSG Facilities for which any single Subscriber Organization or its affiliates may apply.

B. CSG Facility Limitations

- (1) The CSG Facility's generating capacity/nameplate rating must not exceed five MW as measured by the alternating current rating of the system's inverter.
- (2) The beneficial use and renewable attributes of the Output of the CSG Facility must remain with the Subscribers.
- (3) A CSG Facility must have at least three Subscribers.
- (4) The total number of accounts per CSG Facility may be determined by the Subscriber Organization; however, each Subscription shall be sized to represent at least one kW of the CSG Facility's nameplate rating. The minimum one kW sizing requirement herein shall not apply to Subscriptions owned by an eligible Low-Income Subscriber.
- (5) More than one CSG Facility may be located on the same or adjacent property as an existing or proposed CSG Facility owned by the same Subscriber Organization or affiliate, provided that the combined nameplate ratings of such CSG Facilities does not exceed 5000 kW.
- (6) One or more Subscriber Organizations may construct multiple CSG Facilities on a single parcel of property, providing that the total MW of the multiple projects on the single parcel does not exceed 5 MW.
- (7) To the extent that the analysis performed in the Utility's processing of the CSG Facility application as described in VII.D of these Rules reveals that a proposed CSG Facility would have a negative impact on the reliability of the Utility's system, either the CSG Facility must be reduced in size to mitigate such negative impact, or the CSG Facility developer may choose to incur the costs of necessary upgrades to the Utility's system to enable the CSG Facility to be interconnected without jeopardizing the reliability of the system.

V. CAPACITY LIMITS

A. Community Solar Program Capacity Limits

- (1) Subject to the CSG Facility category limits established in these Rules, the Utility shall accept CSG Facility applications as long as the total capacity of all CSG Facilities, as measured by the sum of the nameplate capacity of each CSG Facility's inverter, is less than or equal to five percent of the Utility's annual peak in MW for the first three years of the Community Solar Program. Subsequent to the first three years the Council will reconsider the total capacity limit.
- (2) The Utility shall not accept CSG Facility applications beyond the Community Solar Program Capacity Limits or the CSG Facility Category Limits into the Application Queue.
- (3) Once the Application Queue has reached the Community Solar Program Capacity Limit or the CSG Facility Category Limit, any further completed

applications received by the Utility shall be put on the Waitlist. The Waitlist shall be administered as follows:

- (a) Projects will be entered into the Waitlist in the order in which they are received;
- (b) These applications shall not be processed immediately, but shall be held by the Utility;
- (c) When a slot opens up in the Application Queue, either because a project has moved into the Construction Queue or because a project has dropped out, the Subscriber Organization with the first project in the Waitlist with a nameplate capacity (as measured by the alternating current rating of the system's inverter) that does not exceed the available slot will be given the option to move into the Application Queue. If the Subscriber Organization declines to move into the Application Queue, the project will be removed from the Waitlist.
 - (i) If the project at the top of the Waitlist has a capacity greater than the available slot, the Utility shall give the Subscriber Organization the opportunity to reduce the project capacity to fit within the available slot;
 - (ii) If it chooses to reduce the project's capacity to conform, the Subscriber Organization must notify the Utility within ten (10) business days of its intent, and must then submit an updated Application with a conforming capacity total within thirty (30) days after providing notice of its intent;
 - (iii) The Utility shall work sequentially through the Waitlist in this manner until a project is identified to fill the available slot in the Application Queue. If a project chooses not to reduce its capacity to conform to the available slot, the project shall retain its position in the Waitlist, and the Utility will offer the available slot to the next Project in the Waitlist.
- (d) Once a project has been moved from the Waitlist to the Application Queue, its application shall be processed in accordance with the Program Rules and processes.

B. CSG Facility Category Limits

- (1) CSG Facilities shall be classified into one of two categories:
 - (a) Open Category: CSG Facilities of any size up to two MW as measured by the alternating current rating of the system's inverter.
 - (b) Low-Income Category: CSG Facilities of any size up to five MW as measured by the alternating current rating of the system's inverter in which a minimum of 30 percent of the CSG Facility's Output is provided to Low-Income Subscribers.

- (2) The Utility shall accept CSG Facility applications in each of the following categories up to the Community Solar Program Capacity Limits and according to the following CSG Facility Category percentages:
 - (a) Open Category: up to 50 percent of the Community Solar Program Capacity Limits; and
 - (b) The remaining 50 percent of the Community Solar Program Capacity Limit shall be reserved for Low-Income Category CSG Facilities.

VI. SUBSCRIBER ORGANIZATION REGISTRATION AND RECORDS

A. Registration with the Council

- (1) A Subscriber Organization shall register with the Council, on forms authorized by the Council, prior to offering Subscriptions to a CSG Facility or operating a CSG Facility. CURO shall process the registrations and make a list of Subscriber Organizations with current, valid registrations available on the Council's website.
- (2) The Council shall assign each Subscriber Organization with an identification number.
- (3) A Subscriber Organization shall maintain the registration with the Council by notifying the Council whenever certain information supplied as part of the registration with the Council becomes inaccurate, and updating their registration with accurate information. Subscriber Organizations shall renew their registration with CURO annually. If any Subscriber Organization fails to renew their registration in a timely manner, or if CURO otherwise becomes aware that the information in a Subscriber Organization's registration is no longer accurate, CURO shall notify the Subscriber Organization of the lapse in its registration and the Subscriber Organization shall have 30 days to renew or update its registration. If the Subscriber Organization fails to renew its or update its registration within the 30-day period, its registration shall be revoked by CURO. When a Subscriber organization's registration is revoked, CURO shall notify the Utility and the Utility shall no longer be required to purchase energy or capacity from the Subscriber Organization's CSG Facility or to provide credits to the Subscribers of that CSG Facility.
- (4) By registering with the Council, a Subscriber Organization acknowledges and agrees it is bound by the Council's regulatory authority and jurisdiction to enforce the requirements contained in these Rules, including, but not limited to, the Council's authority to impose penalties on the Subscriber Organization as provided for in these Rules, or otherwise allowed by law.
- (5) CURO may charge a reasonable fee to Subscriber Organizations for initial registration with the Council and for annual renewal, as authorized by the Council.

B. Subscriber Organization Obligations and Records

- (1) A Subscriber Organization shall maintain on file with CURO the following information for the duration of the operation of each CSG Facility:
 - (a) Owner name and address.
 - (b) Business address.
 - (c) Name of registered agent in Orleans Parish.
 - (d) General information on the facility including: location, DC and AC nameplate capacity, major equipment list, interconnection requirements, and any other relevant design details.
 - (e) Proof of liability insurance in an amount reasonably adequate to protect the public and the Utility against damages caused by the operation of each CSG Facility. The Council, through CURO or other designated agency, will establish minimum levels of liability insurance that shall be deemed reasonably adequate for CSG Facilities.
 - (f) Proof of registration "In Good Standing" with the Louisiana Secretary of State.
 - (g) Proof of professional licenses from all applicable regulatory agencies, such as the Louisiana State Licensing Board for Contractors.
 - (h) A copy of the Subscriber Organization's Occupational or General Business License obtained from the City of New Orleans' Bureau of Revenue.
- (2) A Subscriber Organization shall maintain in its own files the following information for the duration of the operation of each CSG Facility:
 - (a) Subscriber information including: name, mailing address, address at which the Subscriber has an account for electric service with the Utility, and, where relevant, the data supporting a Subscriber's classification as a Low-Income Subscriber.
 - (b) Subscription information for each Subscriber including a copy of the contract, rates, fees, and terms and conditions.
- (3) A Subscriber Organization shall provide the information in Section VI.B(2) to the Council upon request.
- (4) A Subscriber Organization shall provide to the Council, within 10 business days, information requested by the Council concerning the operation of its CSG Facilities.
- (5) Contracts between the Subscriber Organization and the Utility shall be a matter of public record and shall be filed with the Clerk of Council by the Subscriber Organization.
- (6) A Subscriber Organization, and, where relevant, the third-party owner/developer, are responsible for ensuring that its CSG Facility is

constructed, maintained, and operated in compliance with all relevant local, state, and federal laws, rules regulations and standards, including, but not limited to, reliability, safety, zoning, permitting, occupational safety and health, and environmental laws, rules, regulations and standards, as well as adherence to the Utility's interconnection policies and procedures and these Rules.

- (7) CURO shall maintain on the Council's website a list of Subscriber Organizations registered with the Council, the names of any Subscriber Organizations whose registrations have lapsed or been revoked by the Council, a copy of these Rules, and an explanation of how consumers may submit a complaint related to these Rules to the Council.

VII. COMMUNITY SOLAR PROGRAM MANAGEMENT

A. Community Solar Program Plan

- (1) Within 90 days from the effective date of the Rules, the Utility shall develop a Community Solar Plan setting forth the Utility's plan for implementing these Rules including the Utility's program administration plan and relevant tariffs for compliance with these Rules.

B. CSG Facility Standard Interconnection Agreement

- (1) Within 90 days from the effective date of the Rules, the Utility shall develop a Standard Interconnection Agreement for CSG Facilities, which shall be subject to the review and approval of the Council.
- (2) The proposed Standard Interconnection Agreement for CSG Facilities shall be consistent with the provisions of Entergy's Distribution Design Basis/Standards DR7-01 and DR7-02.
- (3) The proposed Standard Interconnection Agreement for CSG Facilities shall be consistent with the provisions of these Rules and shall describe any and all interconnection expenses, and other charges in conformity with the Rules.

C. CSG Facility Project Application Procedure

- (1) Within 90 days from the effective date of the Rules, the Utility shall establish a CSG Facility application procedure in compliance with these Rules and applicable Council orders, and consistent with the CSG Facility Standard Interconnection Agreement.
- (2) The Utility shall develop its CSG Facility application procedure in a manner designed to encourage achievement of the Council's community solar guiding principles, timely project development, and equitable allocation of the Community Solar Program Capacity Limits and the CSG Facility Category Limits. In addition CSG Facility details necessary for the application, the application procedure shall require:

- (a) Proof of Subscriber Organization registration with the Council;
 - (b) Proof of application for all applicable permits to construct and Operate the CSG Facility; and
 - (c) Proof of site control. The Utility shall accept as proof of site control: evidence of property ownership; an executed lease agreement; a signed option to purchase a lease; or an email from the property owner expressing interest in the project.
- (3) A Subscriber Organization shall notify the Utility of the location, capacity and expected energy production of its proposed CSG Facility at the time it submits an interconnection request, or prior to soliciting subscriptions from potential Subscribers, whichever occurs first.

D. Processing of CSG Facility Applications

- (1) The Utility shall process applications from Subscriber Organizations filed in accordance with the CSG Facility application procedure in the order in which the utility receives the application.
- (2) Within 10 business days of receipt, the Utility shall notify the Subscriber Organization whether the application is complete. If the application is incomplete, the Utility shall provide a written list detailing all information that must be provided to complete the application.
- (3) A Subscriber Organization receiving notice of an incomplete application shall revise and submit the required information within 10 business days after receipt of the list of incomplete information. Failure to submit the required information within 10 business days shall result in the application being rejected, but shall not otherwise prejudice the Subscriber Organization's ability to file a new, complete application in the future.
- (4) The Utility shall notify a Subscriber Organization within 10 business days of receipt of a revised application whether the application is complete or incomplete.
- (5) The Utility shall grant an extension of time of an additional 10 days to provide such information upon request from the Subscriber Organization.
- (6) The Utility shall reject an application that is not submitted in accordance with CSG Facility application procedure.
- (7) The Utility shall assign a unique identification number to each complete application and the application shall be deemed accepted into either the Application Queue or the Waitlist, as appropriate, as of the date the identification number is assigned.
- (8) Application Queue—The Utility shall establish an Application Queue based on application acceptance date. An initial engineering review will be conducted by the Utility for each complete application.
 - (a) The Subscriber Organization shall have 45 days from the date of receipt of the initial review response to agree in writing to

commence the required interconnection studies before the project is removed from the Application Queue.

- (b) If the Subscriber Organization intends to pursue a group initial study for multiple projects, this intention shall be stated during the application process. The Subscriber Organization shall have 45 days to agree in writing to move forward with the required interconnection studies before the projects involved in the group are removed from the Application Queue.
 - (c) Failure to submit an executed study agreement within 45 days following receipt of the initial review shall result in the Subscriber Organization losing its place in the Application Queue for the affected project(s), but shall not otherwise prejudice the Subscriber Organization's ability to file a new, complete application in the future for the same project(s).
 - (d) Upon completion of required interconnection studies, the Subscriber Organization has 90 days to execute an interconnection agreement or be removed from the Application Queue. Following execution by the Subscriber Organization, the Utility will execute the interconnection agreement as well. Execution by the Utility at this point does not waive any further obligations of the Subscriber Organization to complete construction or testing as required by the Utility to grant permission to operate or render Notice of Satisfaction.
- (9) Construction Queue—Upon execution of an interconnection agreement, the CSG Facility project will be added to the Construction Queue.
- (a) If, within 18 months following execution of an interconnection agreement, a CSG Facility fails to begin operating, the Subscriber Organization shall provide to the Utility an initial deposit of \$25 per kW for the project to remain in the Construction Queue.
 - (b) The Utility shall return the CSG Facility deposit upon commencement of operation, unless the CSG Facility fails to begin operating within 24 months of executing an interconnection agreement.
 - (c) If a CSG Facility fails to begin operating within 24 months of executing an interconnection agreement, the Subscriber Organization shall provide to the Utility an additional deposit of \$25 per kW for the project to remain in the Construction Queue.
 - (d) The Utility shall return the CSG Facility deposit upon commencement of operation, unless the CSG Facility fails to begin operating within 36 months of executing an interconnection agreement, in which case the full deposit shall be forfeited by the Subscriber Organization.
 - (e) Deposit deadlines shall be tolled during periods in which the Subscriber Organization is not in control, such as during study

timelines, interconnection upgrade construction, or waiting periods.

- (10) Any forfeited deposits shall be credited back to Utility customers via the Fuel Adjustment Clause.
- (11) The Utility's interconnection process shall include an analysis of any potential reliability impacts, positive or negative, of the interconnection of the CSG Facility at the requested location.
- (12) If the Utility participates as a Subscriber Organization, it will have the same rules applied to it as any other Subscriber Organization.
- (13) If the Utility or any of its affiliates participate as a Subscriber Organization, the Utility may not recover any portion of its CSG Facility costs through its base rates. If a Utility or any of its affiliates participate as a Subscriber Organization, it must not offer its own CSG Facility, or that of its affiliate any preferential treatment or benefit not available to other Subscriber Organizations.

E. Utility Data and Project Information

- (1) The Utility shall designate a contact person, and provide contact information on its website for submission of all project application requests, and from whom information on the project application request process and the Utility's electric distribution system can be obtained.
- (2) The Utility shall provide information, updated at least quarterly, on its website about the current status of the Community Solar Program and CSG Facility applications, including: name; address; date of application; interconnection status; expected date of operation; percent of the project that is subscribed, and remaining available capacity by year in each program category. The Utility shall also include on its website a link to the Council's Community Solar web page.
- (3) The Utility shall make reasonable attempts to assist all applicants with identifying means to locate and operate CSG Facilities in a manner that minimizes adverse effects or maximizes distribution system benefits at locations identified by applicants. If the Utility or any of its affiliates choose to participate as an owner/developer of a CSG Facility and/or a Subscriber Organization, the Utility must offer other owner/developer and Subscriber Organizations equal access to the information available to the Utility and its affiliates for locating and operating CSG Facilities in a manner that minimizes adverse effects or maximizes distribution system benefits so that neither the Utility's nor its affiliate's CSG Facility has preferential access to information inaccessible to other Subscriber Organizations.
- (4) The information provided by the Utility on its website shall include studies and other materials useful to understanding the feasibility of interconnecting a CSG Facility on the Utility's electric distribution system, except to the extent providing the materials would violate security requirements, confidentiality agreements, or be contrary to law.

- (5) The Utility may require an applicant to execute an appropriate confidentiality agreement prior to release or access to confidential or restricted information.
- (6) The Utility shall monitor and review its distribution system to determine any adverse or beneficial effects resulting from each installed CSG Facility.
- (7) The Utility shall maintain for the longer of ten years or the duration of the community solar program, the following information for each CSG Facility: recorded monthly peak output, monthly energy output, aggregate annual energy credited to Subscribers by rate class; aggregate annual amount of subscription credits provided to Subscribers by rate class; annual amount of unsubscribed energy output provided to the Utility; and annual amount paid by the Utility for unsubscribed energy. Subscriber monthly billing information should be maintained by the Utility consistent with the Utility's customer billing records retention policy.

F. Utility Reporting

- (1) The Utility shall provide the Council with complete data, information, and supporting documentation necessary to monitor the Community Solar Program status, impact on operations, Subscriber and ratepayer impact, and other information upon request.
- (2) By May 1 of each year, the Utility shall file an annual report with the Council on the Status of the Community Solar Program Including: (1) monthly energy (MWh) and capacity (MW) produced by the Community Solar Program, including each CSG Facility; (2) total cost of energy and capacity ENO purchases through the Community Solar Program, identifying bill credits separate from unsubscribed energy; (2) \$/MW and \$/MWh of the capacity and energy purchased, (3) Utility costs associated with administering the Community Solar Program; (4) tons of emissions avoided through utilization of the energy and capacity produced by the Community Solar Program; (5) any positive and negative impacts on the operation of the Utility's distribution system; (6) any benefits provided to the Utility's system by the Community Solar Program related to mitigating or recovering from storm events or other outages.
- (3) The electric Utility shall maintain a list of projects and total program capacity, and shall provide the list to the Council by June 30 and December 31 of each year.
- (4) The Utility shall publish on its website a rolling 24-month report of what the per-kWh and per-kW credit for energy and capacity was in order to assist customers seeking to evaluate whether to enter into or renew a contract with a CSG Facility.

G. Utility Cost Recovery and Charges

- (1) Once the Utility's Community Solar Plan has been reviewed and approved by the Council, the Utility shall have a fair opportunity to receive full and timely cost recovery of costs incurred to administer the Community Solar Program,

and any non-reimbursed portion of program bill credit costs and unsubscribed energy costs.

- (2) The Utility may not establish a separate surcharge fee or rate for recovery of any Community Solar program costs identified in Section VII.G.1. The specific mechanisms for Community Solar program cost recovery will be approved by a Council resolution based on the Council's review of the community solar tariffs proposed in the Community Solar Plan required under Section VII.A.1.
- (3) The Utility may assess a Council-approved charge to the Subscriber Organization to cover the Utility's incremental costs associated with integrating the generation from the CSG Facility into the Utility's system, administering the contracts with Subscriber Organizations, and administering the CSG Facility's Subscriber billing credits. This charge shall not reflect costs that are already recovered by the Utility from Customers through other charges. The Utility may seek a revision of this charge no more frequently than once per year.
- (4) The Utility's revenue and expenses associated with the Subscriber Organizations and the Community Solar Program Plan shall be identified separately in general ledger records and maintained in separate revenue and expense sub accounts.

VIII. SUBSCRIPTION CREDITS

- A. Subscriber Organizations are required to provide real time reporting of production as specified by the Utility. For CSG Facilities greater than 250 kW, the Subscriber Organization shall provide real time electronic access to production data. The Utility may require different real time reporting for CSG Facilities 250 kW and smaller.
- B. The Subscriber Organization for each CSG Facility will provide a monthly report to the Utility listing all Subscribers and the proportion of the CSG Facility Output that shall be applied to each Subscriber's monthly electric bill. The monthly report shall follow a standard format specified by the Utility in order to integrate data into the Utility's billing system. The monthly report shall also include the amount of the CSG Facility's capacity that remains unsubscribed.
- C. The Utility shall apply credits to each Subscriber's monthly bill using the most recently updated monthly Subscriber list and Output data on a two-month lag where actual operational results and the associated bill credit will show up two months following the Utility's receipt of Output data for the CSG Facility.
- D. The Utility shall determine the amount of CSG Facility monthly kWh Output to be credited to each Subscriber by multiplying the Subscriber's most recent generation proportion of the CSG Facility by the Utility metered Output of the CSG Facility.
- E. The CSG per kWh credit for all Subscribers that do not qualify as Low Income Subscriber will be the full retail rate, including all rider schedules that would be applicable to the Subscriber on a per kWh basis. The CSG per kWh credit rate for Low-Income Subscribers shall be the full retail rate, including all applicable rider

schedules that would be applicable to the Low-Income Subscriber on a per kWh basis, plus 2.0 cents/kWh.

- F. The appropriate CSG credit will be applied to the bill of each Subscriber on a kWh basis..
- G. The Subscription monthly bill credit so determined will apply to each Subscriber irrespective of the customer class tariff under which the Subscriber receives service from the Utility, and will apply to all Subscribers in a CSG Facility.
- H. If, in a monthly billing period, the billing credit associated with the Subscription of a Subscriber exceeds the Subscriber's bill from the Utility, the excess billing credit will be rolled over as a dollar amount bill credit from month to month indefinitely until the Subscriber terminates service with the Utility at which time no payment shall be from the Utility for any remaining bill credits associated with the Subscriber's Subscription.
- I. The Utility shall retain a record of CSG Facility kWh applied to each Subscriber's account for a period of three years.

IX. UNSUBSCRIBED ENERGY

- A. The Utility will pay a Subscriber Organization for up to 20 percent of the monthly energy produced by a CSG Facility and delivered to the Utility if such energy is not allocated to a Subscriber of the CSG Facility.
- B. The rate per kWh to be paid for net deliveries to the Utility, pursuant to Section IX.A, shall be the Utility's estimated avoided energy costs for the appropriate time period from the Utility's most recent biennial filing with the Clerk of Council of the City of New Orleans pursuant to the Public Utilities Regulatory Policies Act of 1978, Section 210.

X. LOW-INCOME CUSTOMER VERIFICATION

- A. The operator of a low-income multi-family dwelling unit may apply to the Council to qualify as a Low-Income Subscriber for the purposes of the Community Solar Program. The operator should demonstrate to the Council that the Subscription Credits will be credited to the tenants of the low-income multifamily dwelling.
- B. A Subscriber Organization shall certify to the Utility in writing that the Subscriber Organization has verified the eligibility of all Low-Income Subscribers needed to qualify for the program prior to receiving permission to operate from the Utility.
- C. A Subscriber Organization shall accept as proof of income to verify Low-Income Customer status (1) a W-2 form or tax return for the previous calendar year demonstrating income at or below 60% of median family income for the New Orleans-Metairie area according to the most recent guidelines available through the United States Department of Housing and Urban Development, or at or below 60% of the estimated median income for the state according to the most recent guidelines available through the Louisiana Housing Corporation, or (2) evidence of enrollment in any federal, state, or local assistance program that limits participation to

households whose income is at or below sixty percent (60%) of the Area Median Income for the New Orleans-Metairie area.

XI. SUBSCRIPTION TRANSFERS AND PORTABILITY

- A. A Subscriber may release all or part of their Subscription back to the Subscriber Organization for transfer to any person or entity who qualifies to be a Subscriber in the CSG Facility.
- B. A Subscriber who desires to transfer all or part of his or her Subscription to another eligible Customer desiring to purchase a Subscription may do so only through the Subscription Organization and in compliance with the terms and conditions of the Subscription contract and the transfer will be effective in accordance therewith.
- C. If the CSG Facility is fully subscribed, the Subscriber Organization shall maintain a waiting list of eligible Customers who desire to purchase Subscriptions. The Subscriber Organization shall offer the Subscription of the Subscriber desiring to transfer their interest, or a portion thereof, on a first-come, first-serve basis to Customers on the waiting list.
- D. A Subscriber that moves to a different premise located within the Utility service territory may change the premises to which the Subscription is attributed, however, the Subscriber must adjust their Subscription so that it does not exceed 100 percent the Baseline Annual Usage at the new location and release any portion of their Subscription beyond that level back to the Subscriber Organization. A Subscriber Organization may not charge an unreasonable transfer fee to such a Customer.
- E. The Subscriber Organization and the Utility shall jointly verify that each Subscriber is eligible to be a Subscriber in the CSG Facility. The CSG Facility Subscriber enrollment records shall include, at a minimum, the Subscriber's name and Utility Account number, the percentage share owned by the Subscriber, the effective date of the ownership of that Subscription, and the premises to which the Subscription is attributed for the purpose of applying billing credits. Changes in the Subscriber enrollment records shall be communicated by the Subscriber Organization to the Utility, in written or electronic form, as soon as practicable, but on no less than a monthly basis.
- F. Prices paid for Subscriptions in a CSG Facility shall not be subject to regulation by the Council. However, to ensure that Subscriber Organizations are acting fairly and transparently, the Subscriber Organizations must provide materials to the potential Subscriber clearly showing the Subscription cost.
- G. To ensure fairness and transparency regarding the transfer of subscriptions and Subscription Credits, the Utility, in consultation with the Council and its Advisors will develop a process and requirements therefor. The Subscriber Organization will be responsible for any costs associated with the transfer of subscriptions and/or Subscription Credits.

XII. RENEWABLE ENERGY CREDIT OWNERSHIP

- A. Subscribers are not customer generators.

- B. The ownership and title to all renewable energy attributes or Renewable Energy Credits associated with the CSG Facilities shall belong to the individual Subscribers.
- C. The Subscriber Organization may enter into an agreement with Subscribers to transfer ownership of RECs from the Subscriber to the Subscriber Organization. Any such agreement to transfer ownership of the RECs must be included in the subscription agreement in terms that can be easily understood, and must be highlighted, clearly stated, and initialed by the Subscriber.

XIII. CONSUMER PROTECTION & DISCLOSURE

A. Unauthorized Subscriptions.

- (1) No person shall subscribe a Customer to a community solar energy generation system without the Customer's express written consent.
- (2) A Subscriber Organization may not add a new charge for a new service, existing service, or service option not described in the Subscriber's contract with the Subscriber Organization without first providing written notice to the Subscriber and providing them an opportunity to terminate their Subscription without penalty if the new charge is unacceptable to the Subscriber.

B. Discrimination Prohibited.

- (1) A Subscriber Organization may not discriminate against any Customer, based wholly or partly on race, color, creed, national origin, or gender of an applicant for service or for any arbitrary, capricious, or unfairly discriminatory reason.
- (2) A Subscriber Organization may not refuse to provide service to a Customer except by the application of standards that are reasonably related to the Subscriber Organization's economic and business purpose.

C. Prohibition of Unfair, Deceptive, or Abusive Acts or Practices.

- (1) Each Subscriber Organization shall conduct all aspects of its business that touch on Consumers or their interests without any unfair, deceptive, or abusive acts or practices.
- (2) Each Subscriber Organization shall regularly examine and consider the possibility of unfair, deceptive, or abusive acts or practices violations in all aspects of its business that touch on consumers or their interests, including, but not limited to, marketing, sales, origination, contract terms, contract options, installation, servicing, and loss mitigation.
- (3) Subscriber Organizations shall not harass or threaten consumers and should avoid high-pressure sales techniques. Subscriber Organizations should not take advantage of a consumer's lack of knowledge, and if they become aware

that a consumer clearly misunderstands a material issue in a community solar transaction, they should correct that misunderstanding. Consumer questions must be answered honestly, Subscriber Organizations may not make any statements to consumers that are false or without a reasonable basis in fact.

D. Limitation of Liability

- (1) In the event of the failure, termination, or disqualification of a CSG Facility or Subscriber Organization, Subscribers' liability will be limited only to loss of the funds that they commit to invest in a community solar project.

E. Advertising, Marketing, and Solicitations.

- (1) Advertising Permitted.
 - (a) A Subscriber Organization may advertise its services.
 - (b) A Subscriber Organization may not engage in an advertising, marketing or trade practice that is unfair, false, misleading, or deceptive.
 - (c) All advertising claims must be supported by factual, verifiable sources. Advertising claims should avoid underestimating costs, overestimating performance and overvaluing financial and incentive benefits.
 - (d) Subscriber Organizations should be familiar with all advertising laws, rules, regulations, and guidance, including federal, state, and local guidance on advertising and marketing.
 - (e) Prices quoted must be accurate and complete, including, but not limited to disclosure as to any initial pricing incentives, such as "teaser rates" that include future price increases, and whether the quoted price includes any price incentives, such as government tax incentives or utility program incentives, and the terms of eligibility for such incentives.
 - (f) Any projections of future utility prices presented by a Subscriber Organization or its Agents to consumers must be based on accepted sources and methods. They must be clearly identified, verifiable, and be based on one or more of the following sources:
 - (i) Energy Information Agency ("EIA") data from the Annual Energy Review, Annual Energy Forecast, Monthly Energy Forecast, or similar EIA publications for the state in which the system is located;
 - (ii) Council resolutions, orders, publications, or filings with the Council by the Utility;
 - (iii) Industry experts or other qualified consultants; or

- (iv) Other similar reliable sources qualified by the Council or CURO office.
 - (g) Accepted methods for Utility electricity price projections include:
 - (i) If based on historical data for the utility servicing the installation site, combined average growth rate using no less than five years of data ending with the most recent year for which data is publicly available;
 - (ii) If based on projections of third-party sources, then it must be an accurate representation of any data within the timeframe of the source of the data, and when projecting beyond the timeframe of the source data, a combined average growth rate projection using a time period that is the greater of source data timeframe or five years.
 - (h) Any endorsements of the Subscriber Organization or its products or services by individuals used in any media format either owned by the Subscriber Organization or initiated or sponsored by the Subscriber Organization through media owned by a third party must be authorized by the endorser, accurate, genuine, in proper context, and without misrepresentation, whether the misrepresentation is affirmative or by omission. It must be clear as to whether the endorser is providing an opinion as a consumer with true firsthand experience, as an expert, or as a spokesperson, and transparent as to whether any connections exist between the endorser and the Subscriber Organization beyond that which a consumer would ordinarily expect.
- (2) Marketing.
- (a) A Subscriber Organization's marketing or solicitation information shall include the name under which the Subscriber Organization is registered with CURO.
 - (b) A Subscriber Organization may use an Agent to conduct marketing or sales activities. A Subscriber Organization is responsible for any fraudulent, deceptive, or other unlawful marketing performed by its Agent while marketing or selling Subscriptions on behalf of the Subscriber Organization.
 - (c) Subscriber Organizations and their Agents must follow all applicable marketing laws, such as the National Do Not Call Registry, the CAN-SPAM Act of 2003, etc.
 - (d) Door-to-door marketing and sales: A Subscriber Organization may not permit a person to conduct door-to-door marketing on its behalf until it has obtained and reviewed a criminal history record. Subscriber Organizations shall be solely responsible for carefully screening individuals used for door-to-door marketing purposes to include only those individuals having no history of fraudulent conduct or violent behavior.

- (e) A Subscriber Organization must issue an identification badge to any persons conducting door-to-door sales on its behalf to be worn and prominently displayed when conducting door-to-door activities or appearing at public events on behalf of the Subscriber Organization. The badge must accurately identify the Subscriber Organization and display the employee or Agent's full name and photograph. When conducting door-to-door activities or appearing at a public event, the Subscriber Organization's employees and Agents may not wear apparel or accessories or carry equipment that contains branding elements, including a logo, that suggests a relationship that does not exist with a utility, government agency, or another Subscriber Organization.
- (f) A Subscriber Organization shall ensure the training of its employees and Agents on the following subjects:
 - (i) Local, state and federal laws and regulations that govern marketing, telemarketing, consumer protection, and door-to-door sales as applicable to the relevant types of marketing and jurisdictions;
 - (ii) The consumer protections set forth in these Rules, including the prohibition on unfair, deceptive, or abusive acts or practices; and
 - (iii) The Subscriber Organization's products, services, and contracts.
- (g) Geographic marketing permitted.
 - (i) A Subscriber Organization may market services on a geographic basis.
 - (ii) A Subscriber Organization is not required to offer services throughout an electric company's entire service territory.
 - (iii) A Subscriber Organization may not refuse to provide service to a Customer based on the economic character of a geographic area or the collective credit reputation of the area.

F. Creditworthiness.

- (1) A Subscriber Organization shall apply uniform income, security deposit, and credit standards for the purpose of making a decision as to whether to offer a Subscription to Customers within a given class, provided that the Subscriber Organization may apply separate sets of uniform standards for the purpose of promoting participation by low-income retail electric Customer.

G. Subscriber Funds

- (1) Subscriber funds, including deposits, collected by the Subscriber Organization in advance of commercial operation of a CSG Facility, shall be held in escrow. The escrow shall be maintained by its terms until such time as the CSG Facility commences commercial operation as certified by Utility acceptance of energy from the CSG Facility.

H. CSG Facility Reporting

- (1) Production from the CSG Facility shall be reported by the Subscriber Organization to its Subscribers at least monthly. To facilitate the tracking of production data by Subscribers, Subscriber Organizations are encouraged to provide website access to Subscribers showing real time Output from the CSG Facility, if practicable, as well as historical production data.

I. Required Disclosures

- (1) Contract Summary.
 - (a) Prior to the time that a contract for a Subscription to a community solar project is executed, a Subscriber Organization shall present the Customer with a completed Contract Summary Disclosure using the form that is approved by the Council. A Customer shall be allowed no less than three days to review the Contract Summary Disclosure prior to execution of the contract and the terms of the contract offered to the Customer may not be changed during that three-day period. At a minimum, the Contract Summary must include:
 - (i) Start and end date of the contract.
 - (ii) Renewal provisions, if any. If renewal provisions are automatic, explanation of when Customer may cancel renewal without penalty.
 - (iii) Ability of Customer to terminate early, early termination penalty, if any.
 - (iv) Ability of developer to terminate contract early, and any remedy provided to Customer.
 - (v) Ability of Customer to transfer Subscription to another consumer. Ability of Customer to transfer bill credit to new address in ENO service territory.
 - (vi) All one-time payments or charges, including any deposit.
 - (vii) All recurring payments or charges.
 - (viii) All penalties or fees to which the Customer may be subject.
 - (ix) Total amount to be paid by Customer under contract.
 - (x) Billing and payment procedure.

- (xi) Whether Customer owns or leases the solar panel or capacity;
 - (xii) A statement regarding the disposition of all Renewable Energy Credits generated by the Subscriber's portion of the project including whether (a) the Subscriber is retaining ownership of the Renewable Energy Credits; (b) whether the Renewable Energy Credits are being retired on behalf of the Subscriber by the Subscriber Organization or (c) whether the Subscriber is transferring the Renewable Energy Credits back to the Subscriber Organization. The REC statement must include a statement that if the Subscriber transfers the RECs back to the Subscriber Organization or sells them to a third party rather than retiring them, the Subscriber may not lawfully make any claims about the renewable energy nature of the generation at the community solar facility or any claim that its participation in the Community Solar facility satisfies any renewable energy target or goal to which it is subject.
 - (xiii) Contact information of developer where Customer may call with questions. Must include physical address, telephone number and email address.
 - (xiv) Address, phone number and email contact information for the CURO, as well as the address of the Council's community solar webpage.
 - (xv) Statement that any bill credits are dependent upon the performance of the solar panels and the prevailing electric rates, which may change over time.
 - (xvi) Notice that contract does not include Utility charges.
 - (xvii) Notice that developer makes no representations or warranties concerning the tax implications of the contract and Customer should consult a tax professional for such information and advice.
- (b) The Customer shall initial a copy of the Contract Summary Disclosure to acknowledge receipt of the Contract Summary.

(2) Notice of Subscription.

- (a) A Subscriber Organization shall provide notice of Subscription of a Customer to the utility in a format consistent with Council orders.
- (b) A Customer entering into an agreement with a Subscriber Organization shall receive written notice of enrollment from the Subscriber Organization and the Utility.
- (c) Notice of enrollment shall include the following:

- (i) Customer name;
- (ii) Customer service address;
- (iii) Billing name;
- (iv) Billing service address;
- (v) Utility name;
- (vi) Utility account number;
- (vii) Subscriber Organization name;
- (viii) Subscriber Organization account number; and effective date of the enrollment.

J. Contracts for Customer Subscription in a Community Solar Project

- (1) Minimum Contract Requirements: A Subscriber Organization's Subscription contract shall contain all material terms and conditions, stated in plain language, including the following:
 - (a) A description of the transaction, including:
 - (i) Whether the Subscriber will own or lease a portion of the community solar project;
 - (ii) A statement regarding the disposition of all Renewable Energy Credits generated by the Subscriber's portion of the project including whether (a) the Subscriber is retaining ownership of the Renewable Energy Credits; (b) whether the Renewable Energy Credits are being retired on behalf of the Subscriber by the Subscriber Organization or (c) whether the Subscriber is transferring the Renewable Energy Credits back to the Subscriber Organization. The REC statement must include a statement that if the Subscriber transfers the RECs back to the Subscriber Organization or sells them to a third party rather than retiring them, it may not lawfully make any claims about the renewable energy nature of the generation at the Community Solar facility or any claim that its participation in the Community Solar facility satisfies any renewable energy target or goal to which it is subject. The statement regarding the disposition of all Renewable Energy Credits generated by the Subscriber's portion of the project shall be clearly stated, highlighted and initialed by the Subscriber.
 - (iii) A statement that any bill credits are dependent upon the performance of the solar panels and the prevailing electric rates, which may change over time; and
 - (iv) Notice that the contract does not include utility charges.

- (b) The Subscriber Organization's obligation to maintain its registration with the Council for the duration of the contract.
- (c) Term of the contract, including:
 - (i) Start and end date of the contract;
 - (ii) Renewal provisions, if any. If renewal provisions are automatic, explanation of procedure for consumer to cancel renewal without penalty;
 - (iii) Ability of consumer to terminate early and the corresponding early termination penalty, if any;
 - (iv) Ability of developer to terminate contract early, and any corresponding remedy to be provided to the consumer, if any.
- (d) Transferability and portability.
 - (i) The ability of the consumer to transfer Subscription to another consumer.
 - (ii) The ability of the consumer to transfer the bill credit to a new address within the same Utility service territory.
- (e) The ability of the consumer to reduce the size of their commitment and any fees or penalties related thereto.
- (f) The total amount to be paid by the consumer under the contract, including:
 - (i) A clear statement of the total amount;
 - (ii) A listing of all one-time payments or charges, including any deposit, and whether the deposit is refundable;
 - (iii) A listing of all recurring payments or charges (monthly, annually, etc.);
 - (iv) A listing of any penalties or fees to which the consumer may be subject and the conditions under which such penalties or fees would be applied.
- (g) Billing and payment procedure.
- (h) The data privacy policy of the Subscriber Organization, including what data will be collected, for what purpose and to whom the developer may disclose the data.
- (i) Evidence of insurance.
- (j) A long-term maintenance plan for the project.
- (k) The current production projections for the project and a description of the methodology used to develop production projections.

- (l) Contact info of Subscriber Organization where consumer may call with questions, including the physical address, telephone number and email address of the Subscriber Organization.
- (m) Notice that the Subscriber Organization makes no representations or warranties concerning the tax implications of the contract and consumers should consult their tax professional.
- (n) Any other terms and conditions of service.

K. Disclosure of Subscriber Information.

- (1) Except as provided under these Rules, or otherwise ordered by the Council, a Subscriber Organization may not disclose energy usage or personally identifiable information about a Subscriber, or a Subscriber's billing, payment, and credit information, without the Subscriber's written consent.
- (2) A Subscriber Organization may disclose a Subscriber's billing, payment, and credit information for the sole purpose of facilitating billing, bill collection, and credit reporting.
- (3) A Subscriber Organization shall provide a Customer with a copy of the Subscriber Organization's Customer information privacy policy.
- (4) A Subscriber Organization shall treat information received from prospective Customers, including those who do not subscribe, in accordance with provisions (a) and (c) of this section.

XIV. ENFORCEMENT OF THESE RULES

- (1) CURO, with the assistance of a Hearing Officer, as necessary, may impose a penalty on the Council's behalf for any violation of these rules of up to \$1000 per violation and may, if appropriate in light of the particular violation, void a Subscriber's contract with a Subscriber Organization and require the Subscriber Organization to refund any monies paid by the Subscriber as a remedy for a violation of these provisions.
- (2) Any person who believes that a Subscriber Organization (including the Utility acting as a Subscriber Organization) has violated the provisions contained herein in a manner that aggrieves that person may send a written description of the alleged violation to the Council, through its CURO. The written description shall include the name of the Utility or Subscriber Organization ("Respondent"), a concise description of the alleged violation, and the complaining person's ("Complainant") name and contact information.
- (3) CURO may, request and obtain additional information regarding the alleged violation from the Complainant and the Respondent. CURO shall also notify the Respondent formally of the complaint, assess whether the Complainant has informed the Respondent of his or her complaint and whether the Respondent has had an opportunity to resolve the issue to the Complainant's satisfaction without CURO or Council intervention.

- (4) If, based on the information obtained by CURO, the CURO finds there is cause to believe a violation of the Council's regulations may have occurred, the Complainant and Respondent have not been able to resolve the issue without Council intervention and the Respondent wishes to challenge the complaint, CURO shall refer the matter to a Hearing Officer who shall conduct a process to allow both parties a fair opportunity to present their evidence and arguments and the Hearing Officer will render a decision as to whether a violation occurred and what the penalty should be. If the Respondent admits to the complaint, CURO may impose the authorized penalty on the Council's behalf.
- (5) Either the Complainant or the Respondent may appeal the decision of CURO and/or the Hearing Officer to the Council.
- (6) Should CURO and/or the Hearing Officer determine that the behavior complained of cannot be adequately remedied by a penalty of up to \$1000 and/or voiding the contract between Subscriber and Subscription Organization and requiring refund of any monies paid by the Subscriber, either CURO or the Hearing Officer may refer the matter up to the Council for further proceedings. The Council will then set an appropriate procedural schedule, consider the matter and exercise its penalty authority as appropriate in light of the circumstances.
- (7) Should CURO and/or the Hearing Officer observe a pattern of continued violations of these rules by a Subscriber Organization (including the Utility acting as a Subscriber Organization) that is undeterred by the application of the remedies the Council has authorized CURO and the Hearing Officer to impose, either CURO or the Hearing Officer may refer the matter up to the Council for further proceedings. The Council will then set an appropriate procedural schedule, consider the matter, and exercise its penalty authority as appropriate in light of the circumstances.
- (8) All other contract or legal disputes that arise between a Subscriber and the Subscriber Organization not pertaining to a violation of these provisions shall be brought in the appropriate city or district court in the City of New Orleans. CURO shall provide the Council with annual reports on consumer complaints related to the program.