



Entergy New Orleans, LLC
1600 Perdido Street 70112-1208
P.O. Box 61000
New Orleans, LA 70161-1000
Tel 504 670 3680
swill62@entergy.com

Sharonda Williams
VP – Regulatory & Public Affairs

June 30, 2026

VIA ELECTRONIC MAIL ONLY

Clerk of Council
City Hall - Room 1E0
1300 Perdido Street
New Orleans, LA 70112

**Re: Entergy New Orleans, LLC's Lost Contribution to Fixed Costs and Utility
Performance Incentive Filing for Energy Smart Program Year 15
Resolutions R-15-140, R-20-51, and R-24-570
CNO Docket UD-08-02 (IRP-Energy Smart-RFP), UD-17-03 (2018 IRP) and
UD-23-01 (2024 Triennial IRP)**

Dear Clerk of Council,

On April 9, 2015, the Council of the City of New Orleans ("Council") approved Resolution R-15-140 which requires Entergy New Orleans, LLC ("ENO") to file its Lost Contribution to Fixed Costs ("LCFC") and Utility Performance Incentive ("UPI") calculations for Energy Smart annually. The UPI mechanism was updated in Resolution R-20-51 to reflect increased Program Budgets and Goals. Pursuant to Resolution R-15-140, ENO is filing the calculations for LCFC and UPI for Program Year 15 (January 1, 2025 – December 31, 2025) of Energy Smart.

ENO submits this filing electronically and requests that you file this submission in accordance with Council regulations. Should you have any questions regarding this filing, please contact my office at (504) 670-3673.

Sincerely,

A handwritten signature in black ink that reads 'Sharonda Williams' with a stylized flourish at the end.

Sharonda Williams

Enclosure

cc: Official Service List UD-08-02, UD-17-03, and UD-23-01 (via electronic mail)

Program Year 15 Summary

Energy Smart	
Non-IQ Performance Incentive	\$0.00
IQ Performance Incentive	\$0.00
LCFC	\$ 6,372,440
Peak Demand Performance Incentive	\$0.00
Total	\$ 6,372,440

WORKSHEET A

Energy Smart Non-IQ Performance Incentive

Gross kWh Achieved (Worksheet E)	60,853,630
Gross kWh Goal	73,477,571
Percent	82.8%
ENO Performance Incentive	\$0.00

Savings Goal	Incentive Formula
60%<N<94%	\$0
95%<N<99%	$\$248,361 * (X - 95\%)$
100%	\$1,241,806
100%<N<120%	$\$1,241,806 + \$17,740 * (X - 100\%)$

- 1) ENO to receive 7% of Approved Program Costs for reaching 100% of the kWh Goal
- 2) ENO may begin receiving a Performance Incentive at 95% of the kWh Goal
- 3) ENO can receive an additional 2%, up to 9% of Approved Program Costs, for reaching a max of 120% of the kWh Goal

WORKSHEET B

Energy Smart IQ Performance Incentive

Gross kWh Achieved (Worksheet E)	14,542,018
Gross kWh Goal	16,669,993
Percent	87.2%
ENO Performance Incentive	\$0.00

Savings Goal	Incentive Formula
60%<N<94%	\$0
95%<N<99%	$\$147,170 \times (X - 95\%)$
100%	\$735,849
100%<N<120%	$\$735,849 + \$10,512 \times (X - 100\%)$

- 1) ENO to receive 7% of Approved Program Costs for reaching 100% of the kWh Goal
- 2) ENO may begin receiving a Performance Incentive at 95% of the kWh Goal
- 3) ENO can receive an additional 2%, up to 9% of Approved Program Costs, for reaching a max of 120% of the kWh Goal

WORKSHEET C

Energy Smart Demand Response Performance Incentive

Peak Capacity (MW) (Worksheet F)	30
Peak Capacity Goal (MW)	38
Percent	80.1%
ENO Performance Incentive	\$0.00

Savings Goal	Incentive Formula
60%<N<94%	\$0
95%<N<99%	$\$63,129 \times (X - 95\%)$
100%	\$315,644
100%<N<120%	$\$315,644 + \$4,509 \times (X - 100\%)$

- 1) ENO to receive 7% of Approved Program Costs for reaching 100% of the MW Goal
- 2) ENO may begin receiving a Performance Incentive at 95% of the MW Goal
- 3) ENO can receive an additional 2%, up to 9% of Approved Program Costs, for reaching a max of 120% of the MW Goal

WORKSHEET D

	LCFC Energy Smart	
A	Gross kWh Achieved (Worksheet E)	75,395,647
B	Adjusted Gross Margin (Worksheet G)	0.08452
C	Calculation of LCFC (AxB)	\$ 6,372,440

WORKSHEET E
Program Year 15 kWh Savings Summary

<i>Program Time Period</i>	<i>Verified kWh Savings</i>	<i>kWh Goal</i>	<i>kWh Goal</i>
Non-IQ Program Total	60,853,630	73,477,571	82.8%
IQ Program Total	14,542,018	16,669,993	87.2%
Energy Smart Portfolio Total	75,395,647	90,147,564	83.6%

<i>PY15 Non-IQ Program</i>	<i>kWh Savings Achieved</i>	<i>kWh Savings Goal</i>	
Home Performance with ENERGY STAR	2,672,480	2,118,135	
Retail Lighting and Appliances	613,151	392,098	
Multifamily Solutions (MF Solutions)	1,769,877	1,988,849	
A/C Solutions	2,839,263	2,179,679	
School Kits and Education (SK&E)	639,999	797,088	
Residential HVAC Midstream	185,554	2,047,121	
Behavioral	13,462,745	20,051,684	
Large C&I DR	175,337	-	
Small Commercial & Industrial Solutions (Small C&I)	4,397,311	6,032,088	
Large Commercial and Industrial Solutions (Large C&I)	32,699,557	32,495,299	
Publicly Funded Institutions (PFI)	1,218,144	4,571,303	
Commercial & Industrial Construction Solutions (C&I NC)	180,212	804,227	
Non-IQ Program Total	60,853,630	73,477,571	82.8%

<i>PY15 IQ Program</i>	<i>kWh Savings Achieved</i>	<i>kWh Savings Goal</i>	
Income-Qualified Weatherization (IQW)	5,501,358	4,339,616	
Retail Lighting & Appliances Income-Qualified	1,750,058	1,893,099	
Multifamily Solutions Income-Qualified	2,565,353	3,112,124	
AC Solutions Income-Qualified	2,689,449	2,985,538	
Neighborhood-Based Delivery Pilot	2,035,799	4,339,616	
IQ Program Total	14,542,018	16,669,993	87.2%

WORKSHEET F
Program Year 15 Demand Response Capacity Summary

PY15 Program	Participants	Capacity (MW)	Actual (kW) Delivered	Demand Goal (MW)
EasyCool (BYOT)	10,094	10.09	5,942	10.885
Peak Time Rebate	3,089	0.76	758	1.25
Battery Pilot (BESS)	116	1.29	570	0
EV Charging (BYOC) Pilot	364	0.16	156	1.58
Large C&I DR	38	18.00	13,218	24.11
Total Demand Response Capacity	13,701	30.30	20,643	37.8

WORKSHEET G

2025 AGM

Line No.	Rate Class	Total Base Revenue [2]	Less: Customer Chg. Revenue [1] [2]	Net Revenue before FRP	Current FRP Rates [3]	Net Revenue For AGM	kWh [2]	AGM
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	RESIDENTIAL	\$189,639,148	\$17,576,460	\$172,062,688	26.0323%	\$216,854,563	2,224,463,493	
2	SMALL ELECTRIC SERVICE	\$74,309,349	\$3,834,029	\$70,475,320	26.8181%	\$89,375,462	853,041,840	
3	MUNICIPAL BUILDINGS	\$2,662,666	\$728,073	\$1,934,593	36.5672%	\$2,642,019	30,575,270	
4	LARGE ELECTRIC	\$30,985,601	\$2,710,527	\$28,275,074	24.6026%	\$35,231,477	485,605,454	
5	LARGE ELECTRIC HIGH LOAD F	\$105,973,703	\$5,013,171	\$100,960,532	22.4978%	\$123,674,431	1,860,489,764	
6	MASTER METERED NON-RESID	\$48,322	\$14,912	\$33,410	-2.4467%	\$32,593	688,797	
7	HIGH VOLTAGE (4)	\$5,876,507	\$0	\$5,876,507	16.7644%	\$6,861,668	161,234,252	
8	LARGE INTERRUPTIBLE [4]	\$4,093,040	\$620,242	\$3,472,798	-3.9866%	\$0	-	
9	LIGHTING SERVICE [4]	\$4,754,640	\$0	\$4,754,640	-9.6365%	\$0	-	
10	TOTAL ENTERGY NEW ORLEAN	\$418,342,976	\$30,497,414	\$387,845,562		\$474,672,213	\$5,616,098,870	\$0.0845200