



Kevin T. Boleware
Manager – Regulatory Affairs
Entergy New Orleans, LLC
504-670-3673 | kbolewa@entergy.com
1600 Perdido Street, New Orleans, LA 70112

June 30, 2025

VIA ELECTRONIC MAIL ONLY

Clerk of Council
City Hall - Room 1E0
1300 Perdido Street
New Orleans, LA 70112

Re: *Entergy New Orleans, LLC's Lost Contribution to Fixed Costs and Utility Performance Incentive Filing for Energy Smart Program Year 14*
Resolutions R-15-140 and R-20-51
CNO Dockets UD-08-02 (IRP-Energy Smart-RFP), UD-17-03 (2018 IRP) and UD-23-01 (2024 Triennial IRP)

Dear Clerk of Council:

On April 9, 2015, the Council of the City of New Orleans ("Council") approved Resolution R-15-140 which requires Entergy New Orleans, LLC ("ENO") to file its Lost Contribution to Fixed Costs ("LCFC") and Utility Performance Incentive ("UPI") calculations for Energy Smart annually. The UPI mechanism was updated in Resolution R-20-51 to reflect increased Program Budgets and Goals. Pursuant to Resolution R-15-140, ENO is filing the calculations for LCFC and UPI for Program Year 14 (January 1, 2024 – December 31, 2024) of Energy Smart.

ENO submits this filing electronically and requests that you file this submission in accordance with Council regulations. Should you have any questions regarding this filing, please contact my office at (504) 670-3673.

Sincerely,

A handwritten signature in black ink that reads 'Kevin T. Boleware'.

Kevin T. Boleware

Enclosure

cc: Official Service List UD-08-02, UD-17-03, and UD-23-01 (*via electronic mail*)

Program Year 14 Summary

Energy Smart		
Performance Incentive		\$0.00
LCFC	\$	5,661,651
Total	\$	5,661,651

WORKSHEET A

Energy Smart Performance Incentive

Gross kWh Achieved (Worksheet C)	68,468,386
Gross kWh Goal	107,828,001
Percent	63.5%
ENO Performance Incentive	\$0.00

Savings Goal	Incentive Formula
60%<N<94%	\$0
95%<N<99%	$\$342,036 * (X - 95\%)$
100%	\$1,710,180
100%<N<120%	$\$1,710,180 + \$24,431 * (X - 100\%)$

- 1) ENO to receive 7% of Approved Program Costs for reaching 100% of the kWh Goal
- 2) ENO may begin receiving a Performance Incentive at 95% of the kWh Goal
- 3) ENO can receive an additional 2%, up to 9% of Approved Program Costs, for reaching a max of 120% of the kWh Goal

WORKSHEET B

	LCFC Energy Smart	
A	Gross kWh Achieved (Worksheet C)	68,468,386
B	Adjusted Gross Margin (Worksheet D)	0.08269
C	Calculation of LCFC (AxB)	\$ 5,661,651

WORKSHEET C

<i>Program Time Period</i>	<i>Portfolio</i>	<i>Verified kWh Savings</i>	<i>kWh Goal</i>	<i>kWh Goal</i>
Program Year 14	Overall Total	68,468,386	107,828,001	63.5%

PY14 Offerings	Sector	Ex Post Gross Energy Savings (kWh)	Ex Post Gross Energy Savings (kWh) Goal	% to kWh Goal
Home Performance with ENERGY STAR	Residential	3,748,121	3,404,313	110%
Income-Qualified Weatherization	Residential	3,598,721	3,220,972	112%
Retail Lighting and Appliances	Residential	2,177,373	1,558,999	140%
Multifamily Solutions	Residential	2,650,261	2,526,471	105%
AC Solutions	Residential	4,210,803	3,322,555	127%
School Kits and Education	Residential	707,601	797,089	89%
Appliance Recycling & Replacement	Residential	188,069	1,785,774	11%
Behavioral	Residential	16,390,198	19,186,619	85%
EasyCool (Residential BYOT)	Residential	0	0.00	N/A
Peak Time Rebate Pilot	Residential	12,796	0.00	N/A
Residential Battery Pilot	Residential	0	53,347	NA
EV Charging Pilot	Residential	0	0.00	NA
Large C&I Automated Demand Response	C&I	36,961	0.00	NA
Small Commercial & Industrial Solutions	C&I	4,232,566	6,349,948	67%
Large Commercial & Industrial Solutions	C&I	26,810,839	45,589,079	59%
Commercial & Industrial Construction Solution	C&I	83,603	4,301,994	2%
Publicly Funded Institutions	C&I	3,620,474	15,730,841	23%
Portfolio Total		68,468,386	107,828,001	63.5%

WORKSHEET D

	TY 2018 Rate Case	TY 2018 Rate Case		TY 2023 FRP		TY 2018 Rate Case	
Rate Class	Total Base Revenue [2]	Less: Customer Chg. Revenue [1] [2]	Net Revenue before FRP	Current FRP Rates [3]	Net Revenue For AGM [4]	kWh [2]	AGM
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
RESIDENTIAL	\$189,639,148	\$17,576,460	\$172,062,688	28.1131%	\$220,434,844	2,224,463,493	
SMALL ELECTRIC SERVICE	\$74,309,349	\$3,834,029	\$70,475,320	30.7432%	\$92,141,689	853,041,840	
MUNICIPAL BUILDINGS	\$2,662,666	\$728,073	\$1,934,593	31.3477%	\$2,541,043	30,575,270	
LARGE ELECTRIC	\$30,985,601	\$2,710,527	\$28,275,074	30.0006%	\$36,757,766	485,605,454	
LARGE ELECTRIC HIGH LOAD FACTOR	\$105,973,703	\$5,013,171	\$100,960,532	22.8148%	\$123,994,475	1,860,489,764	
MASTER METERED NON-RESIDENTIAL	\$48,322	\$14,912	\$33,410	-14.3213%	\$28,625	688,797	
HIGH VOLTAGE	\$5,876,507	\$0	\$5,876,507	22.2821%	\$7,185,916	161,234,252	
LARGE INTERRUPTIBLE	\$4,093,040	\$620,242	\$3,472,798	-0.3694%	\$0	167,960,034	
LIGHTING SERVICE	\$4,754,640	\$0	\$4,754,640	16.8789%	\$0	58,070,028	
TOTAL ENTERGY NEW ORLEANS, LLC	\$418,342,976	\$30,497,414	\$387,845,562		483,084,357.81	5,842,128,932	\$0.0826900